

PUBLIC UTILITIES COMMISSION  
HIBBING, MINNESOTA

**LARGE POWER SERVICE (LP) RATE (3501)**

**Applicability:**

To commercial and industrial consumers for light and power purposes served through a single metering installation at one point, whose anticipated largest 15 minute integrated day demand peak is less than 1,500 kilowatts. All apparatus, material and equipment necessary for utilization of the purchased energy and located on the consumer's premises may be furnished and maintained by the consumer at the option of the Public Utilities Commission except for the Utility's metering equipment, which in any event shall be furnished by the Public Utilities Commission.

**Character of Service:**

Three phase, 60 cycle, alternating current at a nominal voltage, selected at the option of the Public Utilities Commission.

**Rate:**

**Kilowatt Demand Charge**

**\$7,714.75 for the first 750 KW of Billing Demand or less per month.**

**\$9.83 per kilowatt for all additional KW of Billing Demand per month.**

**Energy Charge:**

For the first 225,000 kilowatt hours or 300 kilowatt-hours per KW of Billing Demand, whichever is the greater – 7.5¢ per kilowatt hours per month.

For all additional kilowatthours per month – 7.5¢ per KWH.

**Energy Acquisition Adjustment Clause:**

The above rates shall be adjusted in accordance with the Fuel-Energy Adjustment Clause.

**Reactive Demand Charge:**

\$0.27 for each KVAR of demand in excess of 50 percent of the KW Billing Demand.

**Determination of Billing Demand:**

The Billing Demand shall be the highest fifteen (15) minute integrated demand ascertained in kilowatts during the peak hours of the month (called Day-Demand). Peak hours are those hours not designated as Off-Peak hours. **Off-Peak hours shall be from 8:00 P.M. to 7:00 A.M. on week days, and all day on Saturdays, Sundays and holidays, and also such additional hours as may be designated by the Utility.** The demand in any event shall not be less than sixty (60) percent of the largest Day-Demand during the preceding eleven (11) months.

**Determination of Reactive Demand:**

The highest single integrated fifteen (15) minute measured KVAR demand occurring during the billing month as determined by continuous measurement by suitable instruments.

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**Delayed Payment Charge:**

Five (5) percent of the above computed billing or minimum charge if not paid by due date on bill or within fifteen (15) days from rendition of the bill.

**Minimum Monthly Charge:**

The minimum monthly bill shall be the sum of the **kilowatt and Reactive Demand Charges and Energy Charge** subject to applicable energy acquisition adjustment clause.

**Discounts:**

If the customer takes service at his property line and furnishes and maintains all equipment necessary to receive, transform and utilize the energy purchased at the supply voltage, except for the Utility's metering equipment, the following deductions will be made from the billing demand charge:

**Commercial Electric Discounts:**

- 5204 - **Secondary metering - owner furnishes and maintains their own transformers and primary.  
DEMAND DEDUCTION ONLY**
- 4703 - **Primary metering - PUC owns and maintains transformers and primary.  
2% DISCOUNT**
- 4703 & - **Primary metering - customer owns, furnishes and maintains transformers and primary.  
5204 DEMAND DEDUCTION AND 2% DISCOUNT**

**Demand Deduction**

**\$0.15 per kilowatt for 1<sup>st</sup> 500 KWD**

\$0.10 per kilowatt for all additional Kilowatt demand in excess of the 1<sup>st</sup> 500 KWD.

**2% Discount**

**2% of consumption in kilowatt hours will be deducted.**

**Terms and Conditions:**

All electrical service of the Public Utilities Commission is rendered under and subject to the Rules and Regulations of the Public Utilities Commission but in no event shall the Service Rules override the service conditions described herein in this Rate Schedule.

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All Previous Revisions See Index